

Madeline Macmillan, Ph.D.

44 Montgomery Street, Suite 1500, San Francisco, CA 94104
madeline.macmillan@ethree.com

ENERGY AND ENVIRONMENTAL ECONOMICS, INC.
Consultant

San Francisco, CA

Dr. Madeline Macmillan supports E3's Integrated System Planning practice area, with a specific expertise in capacity expansion modeling and analysis, helping clients achieve greenhouse gas reduction and reliability goals at minimized economic cost. She is a key developer in E3's RESOLVE tool and has contributed to a refactoring of the model to increase the spatial resolution. She also implements PLEXOS from top to bottom, including data development for E3's market price forecasts with a focus on the ERCOT and WECC forecasts.

Madeline joined E3 after earning a doctorate in Advanced Energy Systems from the Colorado School of Mines, where her research focused on the development of uncertainty-informed energy system planning methods for improved climate resilience. While at Mines, Maddie also worked as a researcher at the National Renewable Energy Laboratory (NREL) where she advised energy system planning efforts in remote and disaster-prone areas of the United States with national security implications. Prior to graduate school, she earned a bachelor's degree in environmental engineering from North Carolina State University.

Select E3 projects include:

Confidential Energy Research Organization, Offshore Wind Study (2024 – ongoing). Identified and analyzed market opportunities for offshore wind in eastern Canada using PLEXOS. Developed a long-term nodal model, including data review, cleaning, and development, to understand the system's response to offshore wind under various minimum build, transmission expansion, and electrification load scenarios.

California Public Utilities Commission (CPUC) Integrated Resource Plan (IRP) (2016 – ongoing). Supported the CPUC in a wide variety of workstreams in its administration of the state's IRP program. E3 worked with CPUC staff to develop the structure of the IRP program, including a system-wide plan that informs the annual Transmission Planning Process (TPP). Modeled scenarios, updated E3's workflow, interpreted results, and prepared public results from the analysis.

Confidential Utility, Reliability Study (2024). Conducted a reliability study in Colorado through the 2030s using E3's RECAP model, modeling 1D curves to better inform the effective load carrying capacity (ELCC) of renewable resources for planning, implementation, and the client's capacity expansion portfolio.

ASCEND ANALYTICS
Optimization Development Engineer

Boulder, CO
August 2023 – December 2023

- Developed mixed integer linear program optimization models to advise renewable and battery operations across different market conditions to maximize revenue

- Contributed to stochastic formulations to improve model efficiency and dispatch decisions

NATIONAL RENEWABLE ENERGY LABORATORY

Graduate Researcher

Golden, CO

January 2020 – December 2023

- Added REopt capabilities to consider resilience and the impacts of climate change on long-term energy system planning, design, and dispatch
- Expanding the REopt formulation to consider stochastic climate scenarios over multiple years
- Working directly with customers to advise on life cycle cost impacts of adding energy generation assets to microgrids to support mission-critical services
- Advancing open-source solver capabilities within ReEDS, improving the model's accessibility

Researcher

SULI Intern

August 2019 – December 2019

June 2019 – August 2019

- Contributed computer program development to a new NREL tool, Cambium
- Used future marginal electricity prices to better assess renewable technologies
- Improved REopt battery storage degradation modeling in a mixed integer linear programming formulation

Education

Colorado School of Mines

Ph.D., Advanced Energy Systems

Golden, CO

December 2023

North Carolina State University

B.S., Environmental Engineering

Raleigh, NC

May 2019